

# **ESPO Platform**

Uncertainty Modeling Toolbox

## Forecasting Source Code For Renewables Using a Fuzzy ARIMA Model

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#### Introduction

Renewable energy has been growing as ESPO is intended to provide a powerful decarbonization of energy However, the renewable energy is energy meteorological parameters that imposes technical and financial risks on planning and operation of energy sector. forecasting Powerful tools recommended as a good solution to accommodate the stochastic renewable production in energy sector. A more is beneficial for accurate forecast energy system operators, as well as private owners of renewables. This way, the energy systems can be operated more efficient and the private owners achieve a higher benefit.

#### **Aims**

a solution to the climate change and forecasting toolbox for the uncertainty sector. modelling of stochastic renewable produced wind variable due to its dependency with photovoltaic power plants with the features below:

- To receive historical renewable energy (wind or PV energy) and meteorological data (wind speed or irradiation), well the as as meteorological prediction in the forecasting time horizon.
- To apply Fuzzy ARIMA model [1].
- To provide forecasts under different uncertainty models: i) single-point forecasts, ii) scenarios, and iii) confidence bounds.

### **Applications**

The toolbox is designed as a source code in the MATLAB environment, and can be used to forecast the stochastic renewable production spanning from short-term to long-term period. The user can adjust the parameters of Fuzzy model (e.g., standard deviation of Fuzzy membership functions) and change the structure of ARIMA model. The single-point forecasts can be incorporated into a deterministic model to make informed decisions. Additionally, the scenarios and confidence bounds can be used in stochastic programming and robust optimization models, respectively. The toolbox also allows the user to adjust the number of scenarios and the confidence level of forecasts bounds.

#### References

[1] M. Rahimiyan and L. Baringo, "Strategic bidding for a virtual power plant in the day-ahead and real-time markets: A pricetaker robust optimization approach," IEEE Trans. Power Syst., vol. 31 no. 4, 2676–2687, 2016.



